

Next Generation SCADA Security: Best Practices and Client Puzzles (Calvert L. Bowen, III, Timothy K. Buennemeyer, and Ryan W. Thomas)

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SCADA Hacking Report (11 March 2005)

NBC MSNBC.com

Hackers target U.S. power grid Government quietly warns utilities to beef up computer security

By Justin Blum The Washington Post Updated: 8:33 a.m. ET March 11, 2005

Hundreds of times a day, hackers try to slip past cyber-security into the computer network of Constellation Energy

> Chief Risk Officer: "We just know it's being hit."

WASHINGTON - Hundreds of times a day, hackers try to slip past cyber-security into the computer network of Constellation Energy Group Inc., a Baltimore power con country.

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In a worst-case scenario, terrorists...could engineer an attack that sets off a widespread blackout and damages power plants...

Ilins, chief risk officer for Constellation, which operates Baltimore Gas and Electric. "We just know it's being hit."

untiring efforts have heightened concerns that electric companies have failed to adequately fortify onsts or others could engineer an attack that sets off a widespread blackout and damages power plants,

"I wished I'd had a diaper on."

prolonging an outage.

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.someone could hack into a utility's Internet-based business management system, then into a system that controls utility sec operations.

eeting in January that they need to focus more heavily on cybertential terrorist strike, but Wood stepped up his campaign after officials

Wood declined to comment on specifics of what he saw. But an official at the lab, Ken Watts, said the simulation showed how someone could hack into a utility's Internet-based business management. system, then into a system that controls utility operations. Once inside, lab workers simulated c Chairman, Fed Energy Regulatory Commission:

Describing his reaction to the demonstration, Wood said: "I wished I'd had a diaper on."



SCADA Communication System

- Primitive Compared to Most Modern Networks
- Proprietary Hardware & Software (Past)
 - Manuals & Procedures Not Widely Available
 - Closed Systems Considered Immune to Outside Threats
- Networks Becoming Interconnected (Today)
 - Utility Networks, Corporate Networks (Intranets), Internet
 - DNP3 rides on top of TCP/IP
 - Susceptible to SYN Flood attacks aimed at Substations





- SCADA Network Vulnerabilities Unveiled
 - Internet Connection = Cyber Attacks Now Possible
 - Common Operating System Vulnerabilities Exposed
 - Legacy and Newer Equipment Incompatibilities
 - Online Protocol Libraries & System Documentation
- Electrical Power Utility Deregulation
 - Competitive Industry
 - Security & Network Upgrades = Higher Costs
- Physical Threats
 - Insider Threats
 - Terrorist Threats (Heightened After 9-11 Attacks)
 - Nation State Level Threats

• Establish A Defense in Depth Architecture

- Reverse current network integration trends
- Isolate SCADA systems from general network access
- Provide Information Assurance and Data Integrity

Defensive Layers

- Multiple Firewalls and Proper IP Masking on Private Networks
- Employ DMZ located Web Servers for common data visualization
- Employ network and host based IDS monitoring
- Eliminate unnecessary processes & close used ports
- Conduct timely system software patching
- Advocate user security awareness policy



Best Practices: Defense in Depth





Assumptions and Scenario

ASSUMPTIONS

- Connections do (and will continue to) exist between SCADA networks and corporate or external networks
- Next generation SCADA systems will use TCP for transport protocol and COTS platforms and media
- Access to the sensors is only through the SS
- SSs are the target of the DoS based on the polling requests from the MS
- Protection Event messages have mechanism to override any current connection

<u>SCENARIO</u>

- Regional Power Provider
- Best Practices NOT Fully Implemented
 - SCADA Net Exposed & Vulnerable to Exploits
 - Attack Vector is TCP SYN Flood
- Target—Substation Server
- Attack Goal—Disrupt SS to MS Data Updates
- Intension—DoS Against SS to Delay MS Control OPNS



- TCP uses a "3-way" handshake (SYN, SYN+ACK, ACK)
- But there is a flaw in this scheme:
 - Flooding with SYN packets
 - Creates numerous "Half-Open" connections
 - System crashes when SYN Queue overflows at 4,096 bytes
- Client Puzzles change the connection protocol asymmetry





SCADA Quality of Service

- Benchmarks for SCADA Power Generation Systems
- Substations per Master Station = 30
- Sensors per Substation = 47
- Response Requirements:
 - Protection Event 0.004 sec
 - SCADA Transactions 0.540 sec Latency Focus
 - Fault Records 600.000 sec
- SCADA messages are very small <1,000 bits
- Expect 47,000 bits per Substation to Master transaction
- Updates are randomly distributed from 20-60K bits
- Polling for updates at 2 sec intervals



Simulation

ns2

- implements pTCP as discrete event simulator
- Creates stacks of events that spawn more events
- Focus of simulation was master station (MS) to substation (SS) delay
- Mirrors the "round robin" polling by MS to SS

Setup

- Modified standard TCP package
- # nodes: 1 MS, range of SS (2 to 100)
- Message Length: random distribution between 20k-60k bits
- 49 Experiments 7 Puzzle Difficulties, 7 Node Counts





Simulation & Results

- Concerned about Message Delay compared to Puzzle Difficulty
- Simulation closely equates to actual measured results



- Time to solve Puzzle = $2^n * T$
- Normalized Puzzle Difficulty to account for CPU speed:

$$\langle n \rangle = \log_2(T) + n$$

T = Time to Run an eXtended Tiny Encryption Algorithm (XTEA6)

n = Puzzle Difficulty



ns-2 Observations & Results

- 49 ns-2 scenarios run
- Results show latency increasing over time
- pTCP is feasible if normalized puzzles are < level -9.5
- Puzzle difficulty increases as DoS attack builds
- Puzzle difficulty inhibits attacker by draining computational resources

# SS	Delay at < <i>n</i> > =		
	-9.5	-7.5	-5.5
2	0.1248	0.1295	0.1484
4	0.1229	0.1275	0.1508
8	0.1231	0.1276	0.1612
12	0.1224	0.1269	0.1966
25	0.1224	0.1272	0.6594
50	0.1225	0.3683	1.2527
100	0.1226	0.6612	2.4358





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Biographies

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